# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

### FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of
The Securities Exchange Act of 1934

**April 5, 2005**Date of Report (Date of earliest event reported)

# NATIONAL OILWELL VARCO, INC.

(Exact name of registrant as specified in its charter)

**Delaware** (State or other jurisdiction of incorporation)

1-12317 (Commission File Number) **76-0475815**(IRS Employer Identification No.)

10000 Richmond Avenue Houston, Texas

(Address of principal executive offices)

(Zip Code)

77042

Registrant's telephone number, including area code: 713-346-7500

N/A

(Former name or former address, if changed since last report.)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

### Item 7.01. Regulation FD Disclosure.

On Tuesday, April 5, 2005, National Oilwell Varco Inc.'s President and Chief Executive Officer, Merrill A. Miller, Jr., will participate in the 33rd Annual Howard Weil Energy Conference in New Orleans, Louisiana.

A copy of the National Oilwell Varco slides to be presented at this conference is being furnished as Exhibit 99.1 to this Current Report on Form 8-K.

### Item 9.01. Financial Statements and Exhibits.

(a) Financial Statements of Businesses Acquired

Not applicable.

(b) Pro Forma Financial Information

Not applicable.

(c) Exhibits.

99.1 National Oilwell Varco Inc. slides to be presented at the 33rd Annual Howard Weil Energy Conference in New Orleans, Louisiana on April 5, 2005.

### **SIGNATURES**

Pursuant to the require	ments of the Securities E	xchange Act of 1934,	the registrant has duly	caused this report to	be signed on its behalf by the
undersigned hereunto duly	y authorized.				

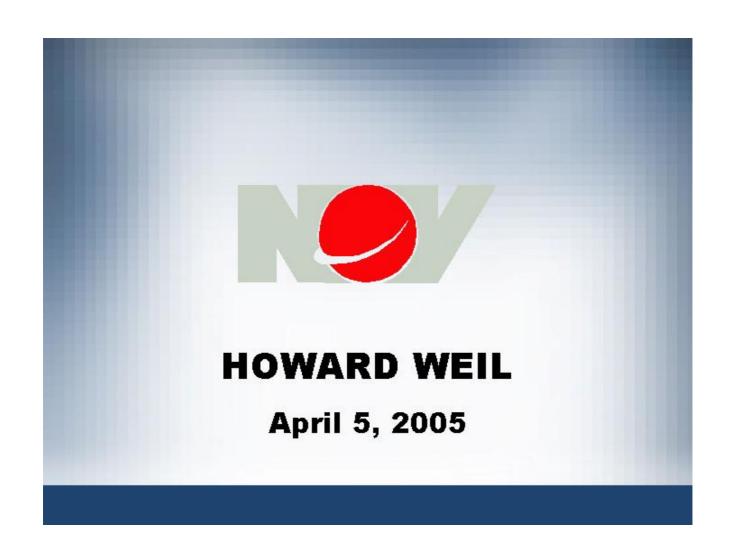
Date: April 5, 2005 NATIONAL OILWELL VARCO, INC.

/s/ M. Gay Mather
M. Gay Mather
Vice President and Secretary

### INDEX TO EXHIBITS

Exhibit No

<u>Description</u>
National Oilwell Varco Inc. slides to be presented at the 33rd Annual Howard Weil Energy Conference in New Orleans, Louisiana on 99.1 April 5, 2005.



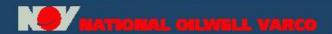
# Forward-Looking Statements

Statements made in the course of this presentation that state the Company's or management's intentions, hopes, beliefs, expectations or predictions of the future are forward-looking statements. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. Additional information concerning factors that could cause actual results to differ materially from those in the forward-looking statements is contained from time-totime in the Company's filings with the U.S. Securities and Exchange Commission. Any decision regarding the Company or its securities should be made upon careful consideration of not only the information here presented, but also other available information, including the information filed by the Company with the SEC. Copies of these filings may be obtained by contacting the Company or the SEC.

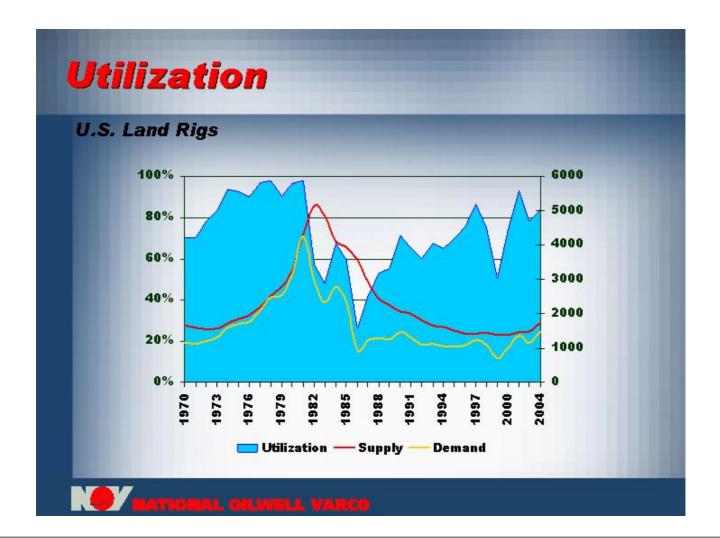


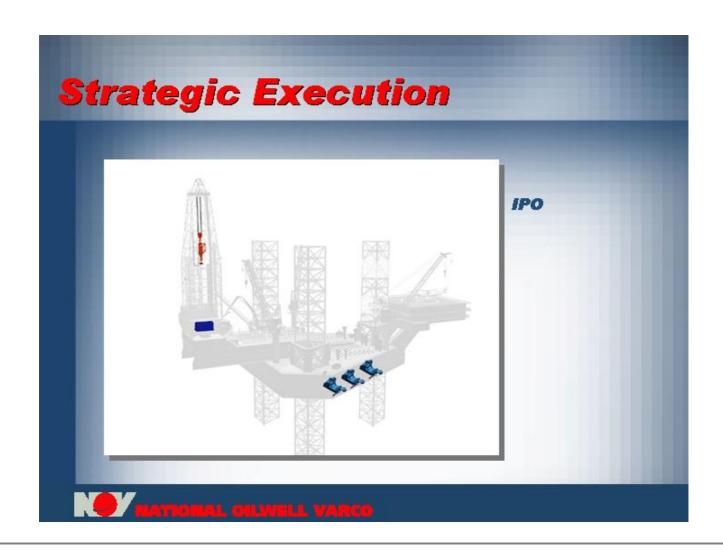
# **The Combined Company**

- Market Cap \$8 Billion
- Revenues \$4 Billion
- ▶18,000 Employees
- **S&P** 500























# **New Build Economic Potential**

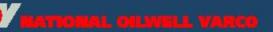
5 Willians	1996		2001		2005	
Drawworks/Derrick/etc.	\$	3.0	\$	6.5	\$	7.0
Mud System	\$	2.0	\$	3.1	\$	3.1
SCR	\$	-	\$	2.3	\$	2.3
Fabrication	\$	-	\$	0.5	\$	0.5
Handling Tools	\$	_	\$	0.6	\$	1.8
<b>Drilling Controls</b>	\$	=	\$	3.1	\$	3.1
Cranes	\$	_	\$	2.8	\$	2.8
Automated Pipe Handling	\$	_	\$	2.5	\$	3.7
Jacking Systems	\$	-	\$	-	\$	7.5
Rig Skidding	\$	_	\$	-	\$	0.5
<b>Production Tensioners</b>	\$	<del>-</del>	\$	-	\$	2.5
Hydraulic Power Unit	\$	=	\$	-	\$	0.4
BOP Handling	\$	_	\$	_	\$	0.7
BOP & Controls	\$	±	\$	-	\$	2.7

\$ 5.0

\$21.4

\$ 1.8

\$40.4



**Solids Control** 

Total

# Driller's Cabin - Then



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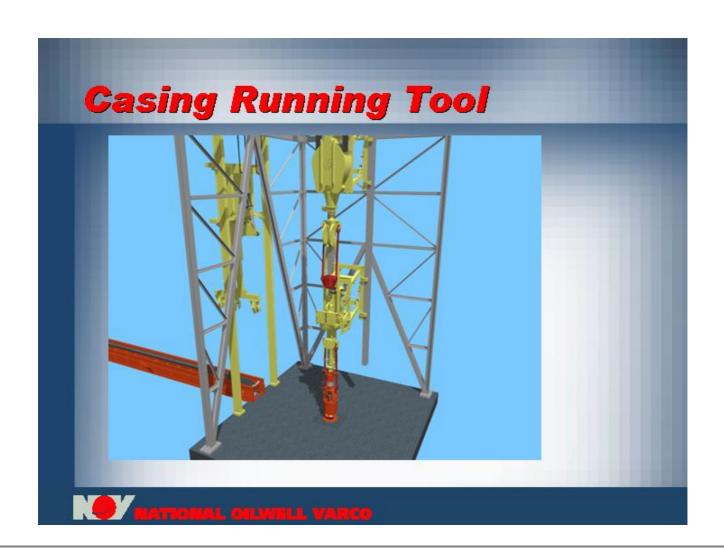




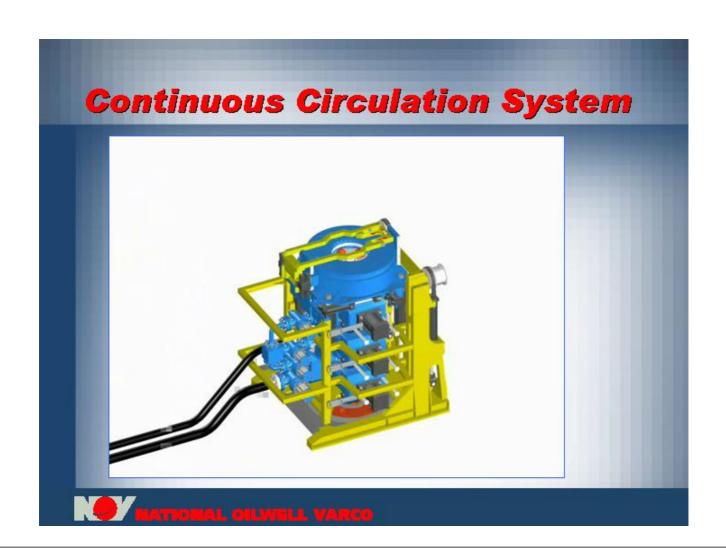
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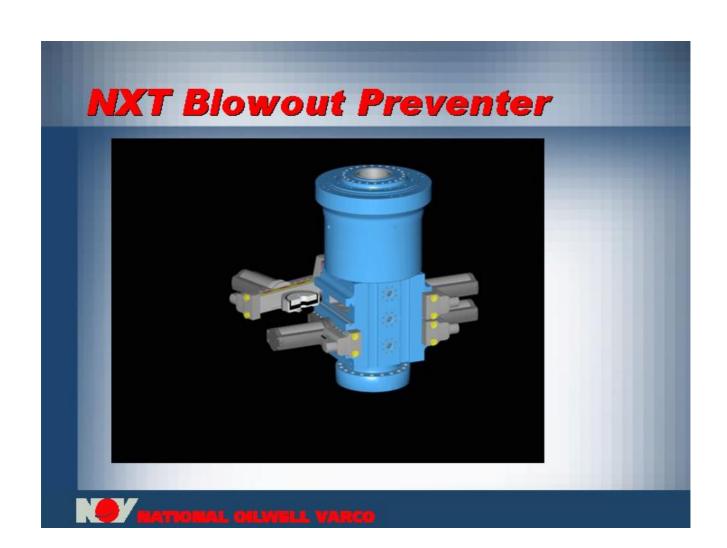


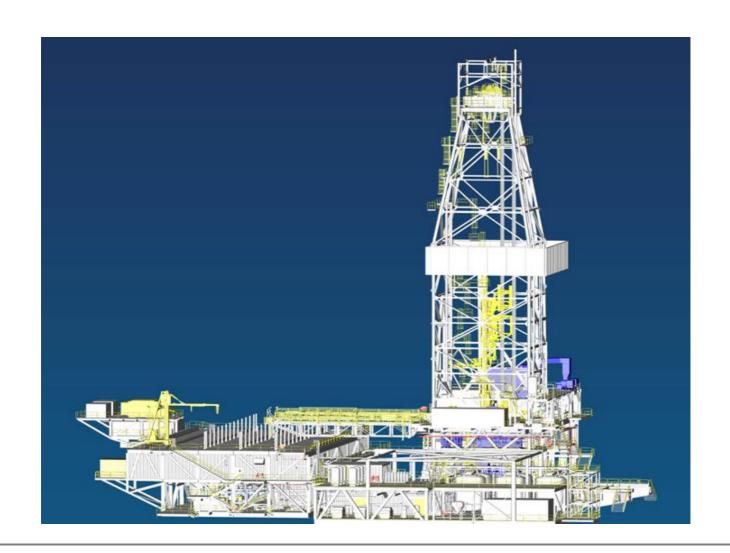




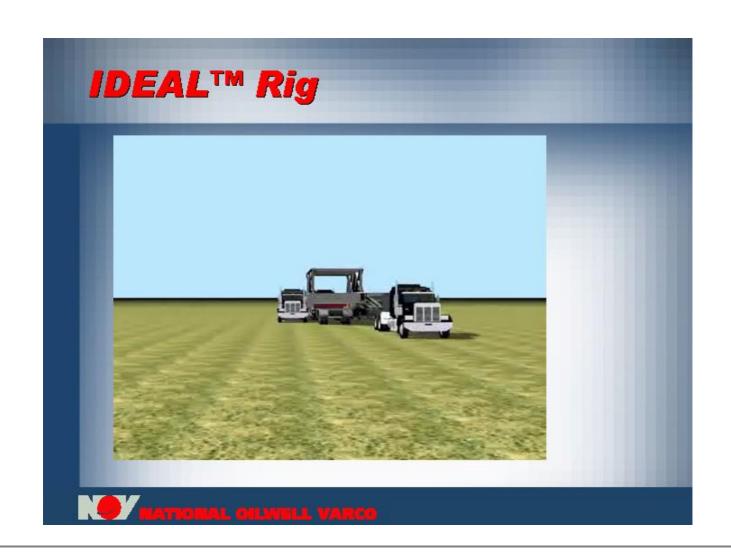


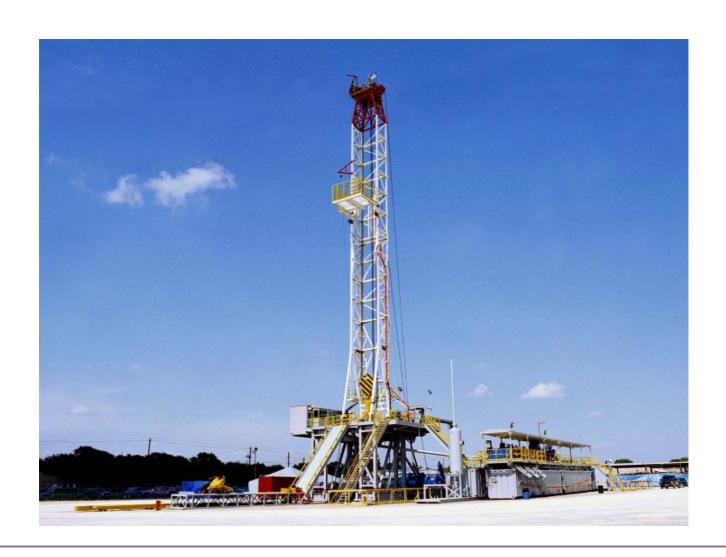








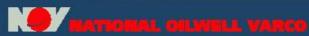






# Slips & Iron Roughneck



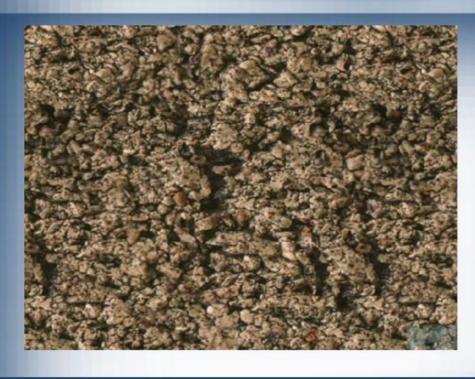








# **Downhole Drilling Motor**





# **Technology Investments**





# **Drilling Services**

- Electronic Driller
- · VSM Ultra shaker
- Rigsense

# **Tubular Services**

- Riser Inspection Tool
- Linalog Combo In-Line Inspection Tool
- TCS Titanium Hardbanding





